

**Commonwealth of Kentucky
Natural Resources and Environmental Protection Cabinet
Department for Environmental Protection
Division for Air Quality
803 Schenkel Lane
Frankfort, Kentucky 40601
(502) 573-3382**

**STATE ORIGIN
AIR QUALITY PERMIT**

Permittee Name: Commonwealth of Kentucky
Division of Mechanical Maintenance & Operation
(Central Utilities Plant)

Mailing Address: 701 Holmes Street, Suite B
Frankfort, KY 40601

Source Name: Central Utilities Plant, Frankfort

Mailing Address: Same as above

Source Location: 150 East Clinton Street
Frankfort, KY 40601

Source ID #: 21-073-00082

SIC Code: 9199

Regional Office Frankfort Regional Office
643 Teton Trail, Suite B
Frankfort, KY 40601-1758
(502) 564-5043

County: Franklin

Permit Number: S-02-085

Log Number: 54666

Permit Type: Minor Source Construction/Operation

Application

Complete Date: July 22, 2002

Issuance Date: February 4, 2003

Expiration Date: February 4, 2013

**John S. Lyons, Director
Division for Air Quality**

SECTION A - PERMIT AUTHORIZATION

Pursuant to a duly submitted application the Kentucky Division for Air Quality hereby authorizes the construction and operation of the equipment described herein in accordance with the terms and conditions of this permit. This permit has been issued under the provisions of Kentucky Revised Statutes Chapter 224 and regulations promulgated pursuant thereto.

The permittee shall not construct, reconstruct, or modify an affected facility without first having submitted a complete application and receiving a permit for the planned activity from the Division, except as provided in this permit or in Regulation 401 KAR 52:040, State-origin permits.

Issuance of this permit does not relieve the permittee from the responsibility of obtaining other permits, licenses, or approvals that may be required by the Cabinet or other federal, state, or local agencies.

SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS

01 (HW1) UNILUX High Temperature Hot Water Boiler, Model ZW 3000HTHW

02 (HW2) UNILUX High Temperature Hot Water Boiler, Model ZW 3000HTHW

Description: Each boiler is a Unilux High Temperature Hot Water Boiler, Normal Firing, Model ZW 3000HTHW-300/400 with Gordon Piatt Burner (Model F-20-GO-400-E110/E340-E2.40J-F8.2-FM)

Primary Fuel: Natural Gas

Secondary Fuel: #2 Distillate Fuel Oil (Back-up)

Maximum continuous rating: 34 MMBTU/hour, each

Construction commenced: June 2002

APPLICABLE REGULATIONS: Regulation 401 KAR 52:040, State Origin Permits; Regulation 401 KAR 59:015, New Indirect Heat Exchangers applicable to an emission unit with a capacity less than 250 MMBTU/hour and commenced on or after April 9, 1972.

Regulation 401 KAR 60:005, incorporating by reference Regulation 40 CFR 60, Subpart Dc, Standards of performance for small industrial-commercial-institutional steam generating units, for units less than or equal to 100 MMBTU/hour but greater than or equal to 10 MMBTU/hour commenced after June 9, 1989.

1. Operating Limitations:

None

2. Emission Limitations:

- a) Pursuant to Regulation 401 KAR 59:015, Section 4(1)(c), particulate emissions from each of these units shall not exceed 0.3356 lb/MMBTU based on a three-hour average.

Compliance Demonstration Method:

The permittee may assure compliance with the particulate standard by calculating particulate emissions for each of these units by using the following formulas.

When combusting #2 fuel oil:

Particulate emission = [(7 lbs/10³ gallon which is the AP-42 emission factor) divided by (Heating value of fuel in MMBTU/10³ gallon)].

SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

When combusting natural gas:

Particulate emissions = $[(1.9 \text{ lb}/10^6 \text{ scf which is the AP-42 emission factor}) \text{ divided by (Heating value of the natural gas used in MMBTU}/10^6 \text{ scf})]$.

- b) Pursuant to Regulation 401 KAR 59:015, Section 4(2), emissions from either unit shall not exceed 20 percent opacity based on a six-minute average, except that a maximum of 40% opacity based on a six minute average, shall be permissible for not more than 6 consecutive minutes in any consecutive 60 minutes during cleaning the fire-box or blowing soot.
- c) Pursuant to Regulation 401 KAR 59:015, Section 5(1)(c)(1), sulfur dioxide emission from each unit shall not exceed 1.229 lb/MMBTU based on a twenty-four-hour average.

Compliance Demonstration Method:

The permittee may assure compliance with the SO₂ standard by calculating sulfur dioxide emissions using the following formulas.

When combusting #2 fuel oil:

SO₂ emission = $[(142 \text{ X percent sulfur in fuel lb}/10^3 \text{ gallon which is the AP-42 emission factor}) \text{ divided by (Heating value of fuel in MMBTU}/10^3 \text{ gallon})]$.

When combusting natural gas:

- d) SO₂ = $[(0.6 \text{ lb}/10^6 \text{ scf which is the AP-42 sulfur dioxide emission factor}) \text{ divided by (Heating value of the natural gas used in MMBTU}/10^6 \text{ scf})]$.
- e) Pursuant to Regulation 40 CFR 60, Subpart Dc, the permittee shall not combust oil in the facility that contains greater than 0.5 weight percent sulfur.

Compliance Demonstration Method:

The permittee may demonstrate compliance with this SO₂ standard by providing the fuel supplier's certification of fuel oil sulfur content.

- f) These units are considered to be in compliance with the allowable SO₂, PM, and opacity limitations while burning natural gas.
- g) See section E for Source-wide Emission Limits.

SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

3. Testing Requirements:

None

4. Monitoring Requirements:

- a)The permittee shall monitor the natural gas usage in each unit on a monthly basis.
- b) The permittee shall monitor the fuel oil usage in each unit on a monthly basis.

5. Recordkeeping Requirements:

- a)The permittee shall compile and maintain records of the amount of natural gas burned in each boiler on a daily basis.
- b) The permittee shall compile and maintain records of the amount of distillate fuel oil burned in each boiler on a daily basis.
- c)For the purposes of satisfying Regulation 401 KAR 52:040 requirements and maintaining the state origin designation of the permit, the permittee shall maintain a twelve-month rolling sum of particulate emissions and SO₂ for each of these units for use in tracking source-wide emissions.

6. Reporting Requirements:

See Section C, General Conditions C.1, C.2, F.3 and G.2.

7. Control Equipment Operating Conditions:

None

SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

03 (HW3) UNILUX High Temperature Hot Water Boiler, Model ZW 1400HTHW

Description: This boiler is a Unilux High Temperature Hot Water Boiler, Model ZW 1400HTHW-300/400, Normal Firing, with Gordon Piatt Burner (Model F-16-GO-75-E110/E340-E2.3-F8.2-FM)

Primary Fuel: Natural Gas

Secondary Fuel: #2 Distillate Fuel Oil (Back-up)

Maximum continuous rating: 15.4 MMBTU/hour

Construction commenced: June 2002

Applicable Regulations: Regulation 401 KAR 52:040, State Origin Permits, Regulation 401 KAR 59:015, New Indirect Heat Exchangers.

Regulation 401 KAR 60:005, incorporating by reference Regulation 40 CFR 60, Subpart Dc, Standards of performance for small industrial-commercial-institutional steam generating units, for units less than or equal to 100 MMBTU/hour but greater than or equal to 10 MMBTU/hour commenced after June 9, 1989.

1. Operating Limitations:

None

2. Emission Limitations:

- a) Pursuant to Regulation 401 KAR 59:015, Section 4(1)(c), particulate emissions from this unit shall not exceed 0.3356 lb/MMBTU based on a three-hour average.

Compliance Demonstration Method:

The permittee may assure compliance with the particulate standard by calculating particulate emissions using the following formulas.

When combusting #2 fuel oil:

Particulate emission = $[(2 \text{ lbs}/10^3 \text{ gallon which is the AP-42 emission factor}) \text{ divided by } (\text{Heating value of fuel in MMBTU}/10^3 \text{ gallon})]$.

When combusting natural gas:

Particulate emissions = $[(1.9 \text{ lb}/10^6 \text{ scf which is the AP-42 emission factor}) \text{ divided by } (\text{Heating value of the natural gas used in MMBTU}/10^6 \text{ scf})]$.

- b) Pursuant to Regulation 401 KAR 59:015, Section 5(1)(c), sulfur dioxide emission shall not exceed 1.229 lb/MMBTU based on a twenty-four-hour average.

SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)**Compliance Demonstration Method:**

The permittee may assure compliance with the SO₂ standard by calculating sulfur dioxide emissions using the following formulas.

When combusting #2 fuel oil:

SO₂ emission = [(142 X percent sulfur in fuel lb/103 gallon which is the AP-42 emission factor) divided by (Heating value of fuel in MMBTU/10³ gallon)].

When combusting natural gas:

SO₂ = [(0.6 lb/10⁶ scf which is the AP-42 sulfur dioxide emission factor) divided by (Heating value of the natural gas used in MMBTU/10⁶ scf)].

- c) Pursuant to Regulation 40 CFR 60, Subpart Dc, the permittee shall not combust oil in the facility that contains greater than 0.5 weight percent sulfur.

Compliance Demonstration Method:

The permittee may demonstrate compliance with this SO₂ standard by providing the fuel supplier's certification of fuel oil sulfur content.

- d) See section E for Source-wide Emission Limits.
- e) This unit is considered to be in compliance with the allowable SO₂, PM, and opacity limitations while burning natural gas.

3. Testing Requirements:

None

4. Monitoring Requirements:

- a) The permittee shall monitor the natural gas usage on a daily basis.
- b) The permittee shall monitor the fuel oil usage on a daily basis.

5. Recordkeeping Requirements:

- a) The permittee shall compile and maintain records of the amount of natural gas burned in this boiler on a monthly basis.
- b) The permittee shall compile and maintain records of the amount of distillate fuel oil burned in this boiler on a monthly basis.

SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

- c) For the purposes of satisfying Regulation 401 KAR 52:040 requirements and maintaining the state origin designation of the permit, the permittee shall maintain a twelve-month rolling sum of particulate emissions and SO₂ for this unit for use in tracking source-wide emissions.

6. Reporting Requirements:

See Section C, General Conditions C.1, C.2, F.3 and G.2.

7. Control Equipment Operating Conditions:

None

SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

04 (TK1) Fuel Oil Storage Tank

05 (TK2) Fuel Oil Storage Tank

Description: Each is a 10-ft in diameter x 30-ft long horizontal tank with a capacity of 17, 568 gallons. Each will store distillate fuel oil.

Applicable Regulations: Regulation 401 KAR 52:040, State Origin Permits, 40 CFR 60 Subpart Kb; Section 60.116(b)

1. Operating Limitations:

None

2. Emission Limitations:

Permittee shall not allow VOC emissions of tanks to exceed 100 tons per year.

3. Testing Requirements:

None

4. Monitoring Requirements:

None

5. Recordkeeping Requirements:

In accordance with Regulation 40 CFR 60, Subpart Kb, Section 60.116(b), the permittee shall keep records showing the dimension of the storage vessel and an analysis showing the capacity of the storage vessel.

6. Reporting Requirements:

None

SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

06 (EG1) Kohler 450 kW Emergency Generator

Description: This Generator is a DDC/MTU Series 2000 Diesel-fired internal combustion engine, Model 8V-2000 G80.

Primary Fuel: Diesel Fuel
Power Output: 685 bhp (511 KW) @ 1800 r/min.
Rated Capacity: 4.47 MMBTU/hour
Maximum Hours Operation: 500 hr/yr
Construction commenced: June 2002

Applicable Regulations : Regulation 401 KAR 52:040, State Origin Permits.

1. Operating Limitations:

The maximum operating time for the generator shall not exceed 500 hours in any consecutive twelve (12) -month period.

2. Emission Limitations :

None

3. Testing Requirements:

None

4. Specific Monitoring Requirements:

- a) The permittee shall monitor the amount of fuel oil consumed by the generator on a monthly basis.
- b) The permittee shall monitor the hours of operation of the generator on a monthly basis.

5. Specific Record Keeping Requirements:

- a) The permittee shall compile and maintain records of the amount of fuel oil consumed by the generator on a monthly basis.
- b) The permittee shall maintain records of the hours of operation of the generator on a monthly basis.
- c) The permittee shall maintain records of the total hours of operation for the generator on a consecutive twelve (12) -month total.

SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

- d) The permittee shall maintain records of total amount of fuel oil consumed by the generator on a twelve (12) -month rolling average.

6. Specific Reporting Requirements:

See Section F.

SECTION C - GENERAL CONDITIONS

A. Administrative Requirements

1. The permittee shall comply with all conditions of this permit. Noncompliance shall be a violation of Regulation 401 KAR 52:040, Section 3(1)(b) and is grounds for enforcement action including but not limited to the termination, revocation and reissuance, or revision of this permit.
2. This permit shall remain in effect for a fixed term of ten (10) years following the original date of issue. Permit expiration shall terminate the source's right to operate unless a timely and complete renewal application has been submitted to the Division at least six months prior to the expiration date of the permit. Upon a timely and complete submittal, the authorization to operate within the terms and conditions of this permit, including any permit shield, shall remain in effect beyond the expiration date, until the renewal permit is issued or denied by the Division. [Regulation 401 KAR 52:040, Section 15].
3. Any condition or portion of this permit that becomes suspended or is ruled invalid as a result of any legal or other action shall not invalidate any other portion or condition of this permit. [Material incorporated by reference by Regulation 401 KAR 52:040, Section 1a, 11].
4. Pursuant to materials incorporated by reference by Regulation 401 KAR 52:040, this permit may be revised, revoked, reopened, reissued, or terminated for cause. The filing of a request by the permittee for any permit revision, revocation, reissuance, or termination, or of a notification of a planned change or anticipated noncompliance shall not stay any permit condition. [Material incorporated by reference by Regulation 401 KAR 52:040, Section 1a, 4,5].
5. This permit does not convey property rights or exclusive privileges. [Material incorporated by reference by Regulation 401 KAR 52:040, Section 1a, 8].
6. Nothing in this permit shall alter or affect the liability of the permittee for any violation of applicable requirements prior to or at the time of permit issuance. [Regulation 401 KAR 52:040 Section 11(3)].
7. This permit shall be subject to suspension at any time the permittee fails to pay all fees within 90 days after notification as specified in Regulation 401 KAR 50:038, Air emissions fee. The permittee shall submit an annual emissions certification pursuant to Regulation 401 KAR 52:040, Section 20.

B. Recordkeeping Requirements

1. Records of all required monitoring data and support information, including calibrations, maintenance records, and original strip chart recordings, and copies of all reports required by the Division for Air Quality, shall be retained by the permittee for a period of at least five years and shall be made available for inspection upon request by any duly authorized representative of the Division for Air Quality. [Regulation 401 KAR 52:040 Section 3(1)(f)].

SECTION C - GENERAL CONDITIONS (CONTINUED)

B. Recordkeeping Requirements (Cont.)

2. The permittee shall perform compliance certification and recordkeeping sufficient to assure compliance with the terms and conditions of the permit. Documents, including reports, shall be certified by a responsible official pursuant to Regulation 401 KAR 52:040, Section 21.

C. Reporting Requirements

1.
 - a) In accordance with the provisions of Regulation 401 KAR 50:055, Section 1 the permittee shall notify the Regional Office listed on the front of this permit concerning startups, shutdowns, or malfunctions as follows:
 - i. When emissions during any planned shutdowns and ensuing startups will exceed the standards notification shall be made no later than three (3) days before the planned shutdown, or immediately following the decision to shut down, if the shutdown is due to events which could not have been foreseen three (3) days before the shutdown.
 - ii. When emissions due to malfunctions, unplanned shutdowns and ensuing startups are or may be in excess of the standards notification shall be made as promptly as possible by telephone (or other electronic media) and shall cause written notice upon request.
 - b) The permittee shall promptly report deviations from permit requirements including those attributed to upset conditions (other than emission exceedances covered by Reporting Requirement condition 1 a) above), the probable cause of the deviation, and corrective or preventive measures taken; to the Regional Office listed on the front of this permit within 30 days. Other deviations from permit requirements shall be included in the semiannual report. [Material incorporated by reference by Regulation 401 KAR 52:040, Section 5, 3].
2. The permittee shall furnish information requested by the cabinet to determine if cause exists for modifying, revoking and reissuing, or terminating the permit; or compliance with the permit. [Material incorporated by reference by Regulation 401 KAR 52:040, Section 1a, 8].
3. Summary reports of monitoring required by this permit shall be submitted to the Regional Office listed on the front of this permit at least every six (6) months during the life of this permit. For emission units that were still under construction or which had not commenced operation at the end of the 6-month period covered by the report and are subject to monitoring requirements in this permit, the report shall indicate that no monitoring was performed during the previous six months because the emission unit was not in operation.

The summary reports are due January 30th and July 30th of each year. All reports shall be certified by a responsible official pursuant to Regulation 401 KAR 52:040, Section 21. All deviations from permit requirements shall be clearly identified in the reports.

SECTION C - GENERAL CONDITIONS (CONTINUED)

D. Inspections

1. In accordance with the requirements of Regulation 401 KAR 52:040, Section 3(1)(f) the permittee shall allow authorized representatives of the Cabinet to perform the following during reasonable times:
 - a) Enter upon the premises to inspect any facility, equipment (including air pollution control equipment), practice, or operation;
 - b) To access and copy any records required by the permit;
 - c) Inspect, at reasonable times, any facilities, equipment (including monitoring and pollution control equipment), practices, or operations required by the permit. Reasonable times are defined as during all hours of operation, during normal office hours; or during an emergency; and,
 - d) Sample or monitor, at reasonable times, substances or parameters to assure compliance with the permit or any applicable requirements.

E. Emergencies/Enforcement Provisions

1. The permittee shall not use as defense in an enforcement action, the contention that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance [Material incorporated by reference by Regulation 401 KAR 52:040, Section 1a, 3].
2. An emergency shall constitute an affirmative defense to an action brought for the noncompliance with the technology-based emission limitations if the permittee demonstrates through properly signed contemporaneous operating logs or relevant evidence that:
 - a) An emergency occurred and the permittee can identify the cause of the emergency;
 - b) The permitted facility was at the time being properly operated;
 - c) During an emergency, the permittee took all reasonable steps to minimize levels of emissions that exceeded the emissions standards or other requirements in the permit; and
 - d) The permittee notified the Division as promptly as possible and submitted written notice of the emergency to the Division within two working days after the time when emission limitations were exceeded due to the emergency and included a description of the emergency, steps taken to mitigate emissions, and corrective actions taken.
3. Emergency provisions listed in General Condition E.2 are in addition to any emergency or upset provision contained in an applicable requirement.
4. In an enforcement proceeding, the permittee seeking to establish the occurrence of an emergency shall have the burden of proof.

SECTION C - GENERAL CONDITIONS (CONTINUED)**F. Compliance**

1. Periodic testing or instrumental or non-instrumental monitoring, which may consist of record keeping, shall be performed to the extent necessary to yield reliable data for purposes of demonstration of continuing compliance with the conditions of this permit. For the purpose of demonstration of continuing compliance, the following guidelines shall be followed:
 - a) Pursuant to Regulation 401 KAR 50:055, General compliance requirements, Section 2(5), all air pollution control equipment and all pollution control measures proposed by the application in response to which this permit is issued shall be in place, properly maintained, and in operation at any time an affected facility for which the equipment and measures are designed is operated, except as provided by Regulation 401 KAR 50:055, Section 1.
 - b) A log of the monthly raw material consumption and monthly production rates shall be kept available at the facility. Compliance with the emission limits may be demonstrated by computer program, spread sheets, calculations or performance tests as may be specified by the Division.
2. Pursuant to Regulation 401 KAR 52:040, Section 19, the permittee shall certify compliance with the terms and conditions contained in this permit by January 30th of each year, by completing and returning a Compliance Certification Form (DEP 7007CC) (or an approved alternative) to the Regional Office listed on the front of this permit in accordance with the following requirements:
 - a) Identification of the term or condition;
 - b) Compliance status of each term or condition of the permit;
 - c) Whether compliance was continuous or intermittent;
 - d) The method used for determining the compliance status for the source, currently and over the reporting period; and,
 - e) For an emissions unit that was still under construction or which has not commenced operation at the end of the 12-month period covered by the annual compliance certification, the permittee shall indicate that the unit is under construction and that compliance with any applicable requirements will be demonstrated within the timeframes specified in the permit.
 - f) The certification shall be postmarked by January 30th of each year. Annual compliance certifications should be mailed to the following addresses:

Division for Air Quality	Division for Air Quality
Frankfort Regional Office	Central Files
643 Teton Trail, STE B	803 Schenkel Lane
Frankfort, KY 40601-1758	Frankfort, KY 40601-1403
3. Permit Shield - A permit shield shall not protect the owner or operator from enforcement actions for violating an applicable requirement prior to or at the time of permit issuance.
4. Compliance with the conditions of this permit shall be considered compliance with all:
 - a) Applicable requirements that are included and specifically identified in this permit; or
 - b) Non-applicable requirements expressly identified in this permit.

SECTION C - GENERAL CONDITIONS (CONTINUED)**G. Construction Requirements:**

1. Pursuant to Regulation 401 KAR 52:040, Section 12(3), unless construction is commenced on or before 18 months after the date of issue of this permit, or if construction is commenced and then stopped for any consecutive period of 18 months or more, or is not completed within a reasonable timeframe then the construction and operating authority granted by this permit for those affected facilities for which construction was not completed shall immediately become invalid. Upon a written request, the cabinet may extend these time periods if the source shows good cause.
2. Pursuant to Regulations 401 KAR 52:040, Section 12(4)(a) and 401 KAR 59:005, General provisions, Section 3(1), within 30 days following construction commencement, within 15 days following start-up and attainment of maximum production rate, or within 15 days following the issuance date of this permit, whichever is later, the owner and/or operator of the affected facilities specified on this permit shall furnish to the Regional Office listed on the front of this permit, with a copy to the Division's Frankfort Central Office, the following:
 - a) Date when construction commenced, (See General Condition G.1).
 - b) Start-up date of each of the affected facilities listed on this permit.
 - c) Date when maximum production rate was achieved, (See General Condition G.3.b).
- 3.a) Pursuant to Regulation 401 KAR 59:005, General provisions, Section 2(1), this permit shall allow time for the initial start-up, operation and compliance demonstration of the affected facilities listed herein. However, within 60 days after achieving the maximum production rate at which the affected facilities will be operated, but not later than 180 days after initial start-up of such facilities, the owner or operator shall demonstrate compliance to a duly authorized representative of the Division.
- b) Pursuant to Regulation 401 KAR 59:005, General provisions, Section 3(1)(b), unless notification and justification to the contrary are received by this Division, the date of achieving the maximum production rate at which the affected facilities will be operated shall be deemed to be 30 days after initial start-up.
- c) Pursuant to Section VII 2 (1) of the policy manual of the Division for Air Quality as referenced by 401 KAR 50:016, Section 1 (1), at least 30 days prior to the date of the required performance test(s), the permittee shall complete and return a Compliance Test Protocol (Form DEP 6027) to the Division's Frankfort office. The protocol form shall be utilized by the Division to determine if a pretest meeting is required. Pursuant to Regulation 401 KAR 50:045, Section 5, the Division shall be notified of the actual test date at least 10 working days prior to the test(s).
- d) Pursuant to Section VII.3 of the policy manual of the Division for Air Quality as referenced by Regulation 401 KAR 50:016, Section 1(1), results of performance test(s) required by the permit shall be submitted to the Division by the source or its representative within forty-five days after the completion of the fieldwork.

SECTION C - GENERAL CONDITIONS (CONTINUED)

4. Operation of the affected facilities authorized by this permit shall not commence until compliance with applicable standards specified herein has been demonstrated in accordance with the requirements of Regulation 401 KAR 52:040, Section 12(4)(b). Until compliance is demonstrated, the source may only operate for the purpose of demonstrating compliance.

SECTION D - INSIGNIFICANT ACTIVITIES

None